

# Carbon Reduction Plan

Supplier name: SXWell UK as part of LifeStyles

Publication date: 07 Novembre 2024

### **Commitment to achieving Net Zero**

Lifestyles is committed to achieving Net Zero emissions by 2050.

### **Baseline Emissions Footprint**

Baseline emissions are a record of the greenhouse gases that have been produced in the past and were produced prior to the introduction of any strategies to reduce emissions. Baseline emissions are the reference point against which emissions reduction can be measured.

Baseline Year: 2022

#### Additional Details relating to the Baseline Emissions calculations.

Baseline has been set at 2022 when obligations came in, however, our global footprint at LifeStyles has started in 2020 especially in our factories where the energy consumption and CO2 emissions are the largest compared to our offices over the world, especially our UK office (SXWell UK, where the HC is low).

#### **Baseline year emissions:**

EMISSIONS	TOTAL (tCO <sub>2</sub> e)
Scope 1	337
Scope 2	20177
Scope 3 (Included Sources)	Not determined
Total Emissions	> 23514



## **Current Emissions Reporting**

Reporting Year: 20	Reporting Year: 2023					
EMISSIONS	TOTAL (tCO₂e)					
Scope 1	219					
Scope 2	23138					
Scope 3 (Included Sources)	3220					
Total Emissions	26577					

Scope 2 emissions in 2023 increased due to the removal of wheeling energy in our Indian factory. However, this will be compensated in the coming years by new projects to recycle heating energy.

Our emissions in our offices worldwide has low significance in our global C02 emissions. Our SXWell office is a shared office, with shared CO2 emissions, and our employees in UK mainly work remotely.

# **Emissions reduction targets**

In order to continue our progress to achieving Net Zero, we have adopted the following carbon reduction targets. As part of our sustainability strategy, we've been developing yearly projects to reduce our CO2 emissions in our 2 factories since 2020.

Herebelow are listed the projects planned for 2023 in each factory. For our factory in Thailand

Sn.	Year	Project name	Total saving (Kwhr.)	Total (Kwhr./year)	CO2 Emission Reduction (TonCO2)
20		Solar Rooftop Phase I (evacuation area)	124,045.14		
21		Auto stop compress air nozzle for NR. dipping line	2,925.58		
22		Reduce air compresser 6.0 to 5.8 bar	206,469.01		
23	CY2023	New stripping pump for BF. line1	10,282.69	1,932,105.84	1.025.95
24	C12023	Solar Rooftop Phase II (Plant 1, 2, 3 &4area)	1,474,003.59	1,932,105.64	1,025.95
25		DI water consumption	47,600.00		
26		Redue electric consumption stop 1 Aerator for EQ pound ETP.	29,752.13		
27		Pre-Heat for PI hot water	37,027.70		



#### For our factory in India,

S.no	Year	Project Name	Total Savings (Kwhr)	Total (Kwhr/year)	Co2 Emission Reduction (ton Co2)
28		PI Heat Pump hot water generation	3,27,695		
29		Air Leakage Arester in ET	1,03,845		
30		Line 2 PI Power consumption reduction by changing the MCB Control for heaters	73,605	6,56,401.98	347.89
31		Elimination Pneumatic rotary actuator to electric actuator in Blowtex ET machine	49,957		
32	2023	Hot Water Connection through heat pump instead of heater in canteen area	46,847		
33		Interlock the former coolers to line dip out in PI line(dip-1)	18,687		
34		Eliminate the pneumatic solenoids at NR dipping	15,653		
35		NR Comp Supply tanks power cut off after latex dilution	8,950		
36		Reduction of Air consumption in Auto ET	7,332		
37		Brush Modification in NR Dip Lines	3,830		

We project that carbon emissions will decrease over the next five years to  $< 18~000~tCO_2e$  by 2030. This is a reduction of 20 % against the 2022 baseline.

For now, we don't compare achievements vs targets as long as we keep achieving projects reducing our C02 footprint.

### **Carbon Reduction Projects**

# Completed Carbon Reduction Initiatives

Both our factories are certified according to ISO14001 standard. As per continuous improvement, projects are regularly conducted to reduce our global CO2 emissions.

The following environmental management measures and projects have been completed or implemented since 2020, even before the 2022 baseline was set. The carbon emission reduction achieved by these schemes equate to >4000 tCO<sub>2</sub>e, a roughly 17% reduction against the 2022 baseline. These measures are and will be in effect when performing the contract

Hereafter are summarised the projects that were conducted from 2020 in each factory. For each year, the reduction of CO2 emission is presented in TonCO2



# For our Thailand factory

Sn.	Year	Project name	Total saving (Kwhr.)	Total (Kwhr./year)	CO2 Emission Reduction (TonCO2)
1		Reduce energy consumption of hot water bath at lube	10,098.00		
2		LED lighting for WH	19,234.74	187,702.94	
3	CY2020	Reduce electric consumption KWh. BF. Line by change design	137,050.92		99.67
4		Air water cool at Stock dip plant 1 and cool room plant	11,386.88		
5		Air water cool Burst room plant 2 and Engg dip plant 1.	9,932.40		
6		LED. Lamps in dipping hall 2	63,425.40		
7		Replace high bay lamp by LED. Type at prod. Store plant1	34,494.60		
8		Improve leaching tank insulator dipping line12	14,465.40		
9		Air chiller for QC2, Citec room, cool room plant 3 (Water cool)	17,007.69	1,084,476.76	575.86
10		Low pressure for compress air (all area)	97,363.63		
11	CY2021	Replacement ET center with AETM (AETM#32&33)	465,140.84		
12		Reduce electric consumption for Packing	17,379.28		
13		Replace the air nozzle by stripping brush	6,490.89		
14		Replace Street light high bay to LED front and behind plant 1,2,3	4,108.26		
15		Replacement ET center with AETM (AETM#34&35)	348,855.63		
16		Reduce air nozzle in dipping line	15,745.14		
17		Auto stop vacuum gen. system	191,928.48		
18	CY2022	Auto stop compress air nozzle for NR. dipping line	13,232.01	450,754.44	239.35
19		Reduce air compressor 6.0 to 5.8 bar	245,593.95		
			_		
20		Solar Rooftop Phase I (evacuation area)	124,045.14		
21		Auto stop compress air nozzle for NR. dipping line	2,925.58		
22		Reduce air compresser 6.0 to 5.8 bar	206,469.01		
23	CY2023	New stripping pump for BF. line1	10,282.69	4 000 405 04	4 005 05
24		Solar Rooftop Phase II (Plant 1, 2, 3 &4area)	1,474,003.59	1,932,105.84	1,025.95
25		DI water consumption	47,600.00		
26		Redue electric consumption stop 1 Aerator for EQ pound ETP.	29,752.13		
27		Pre-Heat for PI hot water	37,027.70		

### For our Indian factory

S.no	Year	Project Name	Total Savings (Kwhr)	Total (Kwhr/year)	Co2 Emission Reduction (ton Co2)
1		PI hot water top up water usage from heat recovery system	98,137		
2		Heat Pump for PI leach tank heater replacement	5,779		100.50
3		Compressed air saving in wave dotted.	13,871	1,87,454.86	
4	2020	Reducing the compressed air consumption by arresting leakages	5,148		
5		Implement hot press for new Cello machine	30,261		
6		Improving the efficancy of the AHU's	34,259		
7		Savings of transformenr losses by replacing 20 years old transformers	1,04,352		
8	2021	Energy Efficient Motors for Freash Air Blowers- 4 nos of 15 KW	15,393	1,92,532.22	102.94
9		Solar Hot water for canteen facility	25,065		
10		Improving the efficancy of the AHU's	47,722		



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11		Heat Pump for Leach Tanks-NR		3,53,0	3,006 2,273			
12		Condom Pick up air consumption reduction		2,2				
13		Clarifier Room Blower cut off and tapping the Main		20,	919			
14	ł	Blower Line no -07 to 10 (2.5 Kw Motor Removing EC fans for Fresh Air blowers- in NR Change room		0.0	347			
15	1	Modify the Former cooling AC air intake	-	1,75,8	_			
10	ł	Interlocking the utilities (water and heaters) to dipline						
16		mins		4,8	343			
17	1	NR Changes Blower VFD Fixing		20	,117			
18	1	VFD fixing for ETP Final Water Pumps	-	8,6	07			
19	1	Air leakage reduction in NR ET	$\neg \vdash$	94,	010			
20	1	Interlocking the utilities (water and heaters) to dipline	,	17 1	383			
20	2022	mins		117,5	9,14,3	57.92	489.88	
21		Eliminate the downtime for the Dust collector filter		69,2	284			
22	ł	cleaning Air leakage reduction across plant	-+	25,				
	ł	Softwater wastage to be avoided by intelocking the	-					
23		water to manin drive.		21,0	043			
	1	Replacement of pnueatic Y type valves with electrica	<del>,  </del>					
24		actuated valves : Savings in air consumption and		39,	051			
		leakage reduction.						
25		Former washing Water pumps fixing VFD	-	15,5	502			
26		Standardisation of NR dip lines (Replacement of		25,2	298			
$\vdash$	1	existing motor with energy efficient motors/ VFD for PI dipping lines ID AC cooler and Axial Fans load	-		_			
27		interlocking to ID zone		15,3	5,327			
					-			
28		PI Heat Pump hot water generation	3,27	7,695				
29		Air Leakage Arester in ET	1.03	3,845				
	-	<u> </u>	1,0	3,0 13			-	
30		Line 2 PI Power consumption reduction by changing the MCB	73	3,605				
30		Control for heaters	, ,	,,,,,				
		Elimination Pneumatic rotary actuator to electric actuator						
31		,	49	9,957				
		in Blowtex ET machine						
32		Hot Water Connection through heat pump instead of heater	16	5,847				
32	2023	in canteen area	40	0,047	6,56,401.98		347.89	
	2023				0,50,401.56		347.03	
33		Interlock the former coolers to line dip out in PI line(dip-1)	18	3,687				
34		Eliminate the pneumatic solenoids at NR dipping	15	5,653				
35		NR Comp Supply tanks power cut off after latex dilution	8	3,950				
33		The comp supply turns power cut on after rates and ton		,,550				
36		Reduction of Air consumption in Auto ET	-	7 222				
30		Reduction of Air consumption in Auto ET	/	7,332				
37		Brush Modification in NR Dip Lines	3	3,830				



In the future we hope to implement further measures as some of the projects rolled out in 2024 in each factory, the column indicating the CO2 emissions reduction in tonCO2 represents the target, not the actual result. Globally, an holistic approach will be started to evaluate our Carbon emission during over continental shipments.

S.no	Year	Project Name	Total Savi (Kwhr	" ITotal	(Kwhr/year)	Co2 Emission Reduction (ton Co2)		
38		Energy reduction in dry tumbler	27,	188				
39		Standardise the ID, PB and VT heater capacity and connections of Eurfurt line to achive the shapewise energy consumption with in +/- 10% between lines.	78,	376				
40		Y type replace with electrical solenoid valve in compounding	36,	922				
41		Energy efficient motor for dip line	20,	391				
42	2024	RRT Line BB chamber modification ( Copy from PI )	18,	125	3,68,384.00	195.24		
43		Compressor air flow controler unit	24,		2,00,00	25012		
44		High efficiency pumps for Utility	48,	121				
45		Admin office Water cooled AC units	21,	750				
46		Usage of the air knief for former drying	20,					
47		Use the vacuum pump for condom sustion in CPR machines	37,					
48		Energy savings from pre-beading boxes heat loss	34,	551				
				- ,				
28		New stripping pump for BF. line1		2,056.54				
29		Solar Rooftop Phase II (Plant 1, 2, 3 &4area)		01,699.71				
30		Redue electric consumption stop 1 Aerator for EQ pound ETF		19,923.89				
31		Solar Rooftop Phase I (evacuation area)		24,181.37				
32		Pre-Heat for PI hot water (BTF line)		82,505.28				
33		Solar Cell Phase IV (Packing and warehouse building)		37,209.30				
34		Heat Pumps for NR Dip line Leaching Tanks		80,730.90				
35 36	CY2024	New alternate electrical genarator Improve insulation leaching tank dipping line12		71,096.35 58,998.01	2,057,285.	58 1,092.42		
37	012024	Pre-Heat for PI hot water		90,365.45	2,001,200.	1,092.42		
38	8 9 0	Utilization air-com no.6		37,462.46				
39		STD consumption of Hot water to reduce energy consumption		67,774.09				
40		Re-design exhaust fan plant 1		59,641.20				
41		Balancing chiller valve at production line		56,930.23				
42		Replace water pump utility (Raw water, filtter water pump)		49,241.26				
43		Redue electric consumption stop 1 Aerator for Aeration pound		43,070.88				
44		VSD to control stripping pump		24,398.67				



### **Declaration and Sign Off**

This Carbon Reduction Plan has been completed in accordance with PPN 06/21 and associated guidance and reporting standard for Carbon Reduction Plans.

Emissions have been reported and recorded in accordance with the published reporting standard for Carbon Reduction Plans and the GHG Reporting Protocol corporate standard<sup>1</sup> and uses the appropriate Government emission conversion factors for greenhouse gas company reporting<sup>2</sup>.

Scope 1 and Scope 2 emissions have been reported in accordance with SECR requirements, and the required subset of Scope 3 emissions have been reported in accordance with the published reporting standard for Carbon Reduction Plans and the Corporate Value Chain (Scope 3) Standard<sup>3</sup>.

This Carbon Reduction Plan has been reviewed and signed off by the board of directors (or equivalent management body).

#### Signed on behalf of the Supplier:

Docusigned by:

Kewin Schott

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**Chief Supply Officer** 

08-Nov-2024

DocuSigned by:

Nicolas Cottal

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Dir. RAQA Global, PRRC

08-Nov-2024

DocuSigned by:

Lawrent Faracci

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CEO

08-Nov-2024

<sup>&</sup>lt;sup>1</sup>https://ghgprotocol.org/corporate-standard

<sup>&</sup>lt;sup>2</sup>https://www.gov.uk/government/collections/government-conversion-factors-for-company-reporting

<sup>&</sup>lt;sup>3</sup>https://ghgprotocol.org/standards/scope-3-standard